



October 13, 2000

California Regional Water Quality Control Board Los Angeles Region 320 West 4th Street, Suite 200 Los Angeles, California 90013

ATTN:

MS. MANJULIKA CHAKRABARTI

SITE:

JALK FEE PROPERTY

10607 NORWALK BOULEVARD SANTA FE SPRINGS, CALIFORNIA

CASE NUMBER: 97-020

RE:

THIRD QUARTER 2000

FLUID LEVEL MONITORING AND GROUNDWATER SAMPLING REPORT

Dear Ms. Chakrabarti:

Please find enclosed one copy of the Third Quarter 2000 Fluid Level Monitoring and Groundwater Sampling Report for the Jalk Fee Property located at 10607 Norwalk Boulevard, Santa Fe Springs, California.

If you have any questions regarding this report, please call me at (949) 341-7449.

Sincerely,

TRC

Jeff Hensel, RG, REA Project Manager

Enclosure

23-0134/JalkQMSR02.Doc

c.c. Mr. F. E. Hand, ExxonMobil Corporation



#### THIRD QUARTER 2000 FLUID LEVEL MONITORING AND GROUNDWATER SAMPLING REPORT

October 13, 2000

JALK FEE PROPERTY 10607 Norwalk Boulevard Santa Fe Springs, California

TRC Project No. 23-0134

Prepared For:

EXXONMOBIL CORPORATION

1200 Timberloch Place The Woodlands, Texas 77380

Bv.

Jeff Hensel, RG, REA Project Manager

Associate, Irvine Operations

NO. 557 CERTIFIED HYDROGEOLOGIST

TRC ALTON GEOSCIENCE
21 Technology Drive
Irvine, California 92618

## Third Quarter 2000 Fluid Level Monitoring and Groundwater Sampling Report Jalk Fee Property October 13, 2000

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## Third Quarter 2000 Fluid Level Monitoring and Groundwater Sampling Report Jalk Fee Property October 13, 2000

#### 1.0 INTRODUCTION

This report presents the findings of fluid level monitoring and groundwater sampling activities performed in the Third Quarter 2000 at the Jalk Fee Property located at 10607 Norwalk Boulevard, Santa Fe Springs, California (Figure 1).

#### 2.0 FLUID LEVEL MONITORING AND GROUNDWATER SAMPLING ACTIVITIES

On August 31 and September 15, 2000, fluid levels were measured in Monitoring Wells MMW-3, -4 and -5, located as shown on the groundwater elevation contour map (Figure 2). Monitoring Well MMW-5 was sounded and sampled at a later date since it was not located during the August 31, 2000 sample event due to site remedial activities. A summary of fluid level monitoring data for this and previous events is presented in Table 1. Plots of depth to water vs. time for this and the previous events, are presented in Graphs 1, 2 and 3.

Monitoring wells were purged and sampled in accordance with standard regulatory protocol. General field procedures and monitoring well purging data are provided in Appendix A.

#### 3.0 LABORATORY ANALYSIS AND GROUNDWATER DISPOSAL

Groundwater samples were submitted to a state-certified laboratory and analyzed for volatile organic compounds (VOCs) by EPA Method 8260B, total petroleum hydrocarbons as gasoline (TPH-G) by EPA Method 8015M, and ethanol and methanol by EPA Method 8015B. Dissolved-phase concentrations are shown in Figure 3. Laboratory results for this and previous groundwater sampling events are summarized in Table 1. Copies of the official laboratory report and chain of custody record are included in Appendix B.

Groundwater generated during purging and sampling activities was temporarily stored onsite pending transport to an appropriate disposal/recycling facility. Refer to Appendix C for a copy of the non-hazardous waste manifest.

#### 4.0 FINDINGS

- The groundwater elevation ranges from 25.76 (MMW-4) to 28.50 (MMW-3) feet above mean sea level. The groundwater gradient is generally directed to the southwest as shown on Figure 2.
- No concentrations of TPH-G, BTEX, MTBE, ethanol, or methanol were detected in groundwater samples collected in the Third Quarter 2000 (Table 1), with the exception of TPH-G and methanol in MMW-5, at concentrations of 0.136 and 0.32 mg/l, respectively, and

## Third Quarter 2000 Fluid Level Monitoring and Groundwater Sampling Report Jalk Fee Property October 13, 2000

MTBE in MMW-3 at a concentration of 0.0019 mg/l. These compounds were not previously detected at the Jalk Fee site and may be the result of field or laboratory contamination.

• The maximum concentrations of tetrachloroethene (PCE) and trichloroethane (TCE) were detected in Well MMW-5 (390 and 52 micrograms per liter [µg/l], respectively).

#### 5.0 PLANNED ACTIVITIES FOR FOURTH QUARTER 2000

- Groundwater monitoring and sampling activities will continue in the Fourth Quarter 2000.
- Complete oversight of the pipeline and tank farm removal activities and the remediation of hydrocarbon-impacted soil related to Hathaway Oil Company's past operations.
- Submit Remedial Action Plan (RAP) and Closure Report to the Santa Fe Springs Fire Department for the remediation of the remaining "Mobil" related hydrocarbon impacted soil.

The fluid level monitoring and groundwater sampling activities summarized in this report have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.

### TABLES

Table 1

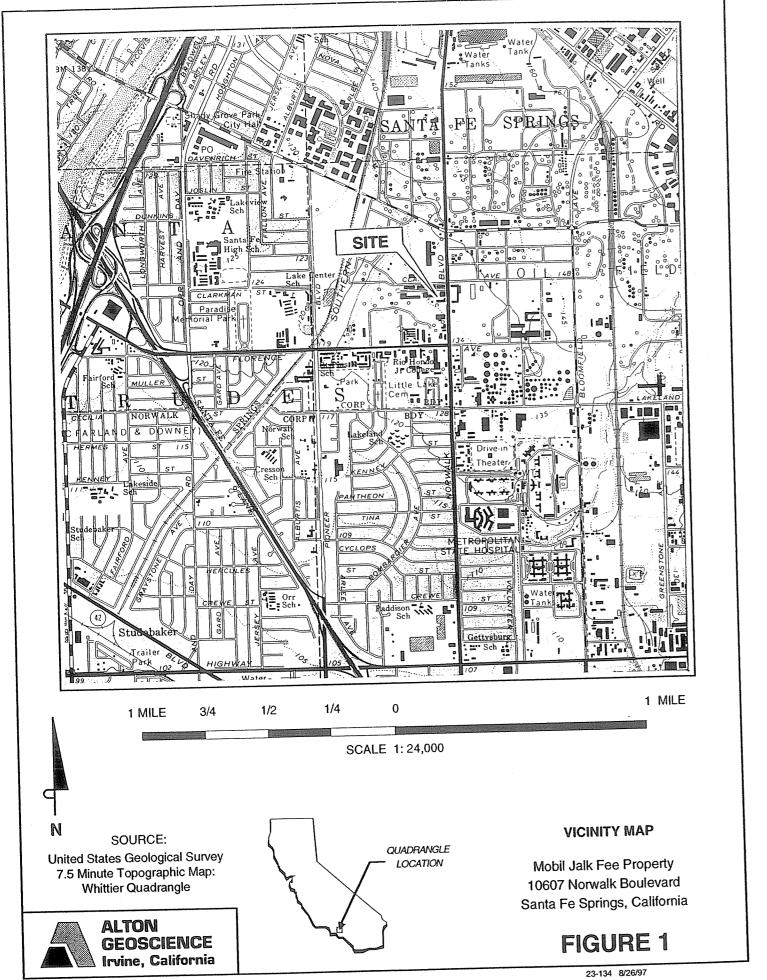
# GROUNDWATER ELEVATION AND LABORATORY ANALYSIS RESULTS March 1994 through September 2000 Jalk Fee Property

Well ID	Date	Top of Casing Elevation	Depth to Water (fbg)	Groundwater Elevation (fbg)	TPH-G (µg/l)	Benzene (μg/l)	Toluene (μg/l)	Ethyl- benzene (μg/l)	Total Xylenes (µg/l)	MTBE (µg/I)	PCE (µg/l)	TCE (µg/l)	1-1, DCA (μg/l)	1,1- DCE (µg/l)
MMW-3	03/15/94 06/22/94 09/16/94 12/16/94 03/08/95 03/26/97 08/03/98 10/22/98 05/02/00 06/06/00	134.26 134.26 134.26 134.26 134.26 99.17 99.17 99.17 99.17	64.92 63.08 64.34 66.21 64.95 62.25 61.12 62.07 70.94	69.34 71.18 69.92 68.05 69.31 36.92 38.05 37.1 28.23 28.48	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	4 A B B B B B B B B B B B B B B B B B B	0	25	101 ND 6 6 6 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	111116166:	2 4 A B B B B B B B B B B B B B B B B B B	25 24 17 20 20 23 23 21 15 15	2 2 2 2 2 2 2 2 3 4 1 1 4 8 1 1 7 1 1 7 1 1 7 1 1 1 1 1 1 1 1 1 1	110 8 8 8 8 8 7 7 7 7 2 5 5 5 5 5 5 6 6 5 5 6 6 5 5 6 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6 6 5 6 6 5 6
MMW-4	03/15/94 06/22/94 09/16/94 12/16/94 03/08/95 03/26/97 08/03/98 10/22/98 05/02/00 06/06/00	131.4 131.4 131.4 131.4 131.4 96.34 96.34 96.34	64.36 62.73 64.32 66.10 65.38 61.57 60.86 61.93 70.57	67.04 68.67 67.08 65.3 66.02 34.77 35.48 34.41 25.77 25.77	D N N N N N N N N N N N N N N N N N N N	10	A M N D C C C C C C C C C C C C C C C C C C	50 S S S S S S S S S S S S S S S S S S S	38 ND ND 9 9 9 1 1 ND ND ND ND ND ND ND ND ND ND ND ND ND	: : : : : : ND	A 20 ND 4.20 2 2 2 2 2 5.6 6.7 6 6.7	18 16 6 6 6 6 6 7 7 7 7 7	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	2.5 2.5 2.5 2.5 2.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3
MMW-5	03/15/94 06/22/94 09/16/94 12/16/94 03/26/97 10/22/98 11/20/98 05/02/00 06/06/00 '	133.38 133.38 133.38 133.38 98.33 98.33 98.33 98.33	66.26 64.45 65.61 67.34 66.16 63.34 63.34 71.95 71.95	67.12 68.93 67.77 66.04 67.22 34.99 34.99 26.38 26.38	S S S S S S S S S S S S S S S S S S S	B B B B B B B B B B B B B B B B B B B	ND N	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	37 ND ND ND ND ND ND ND ND ND ND ND ND ND	N	330 930 830 1,400 2,200 1,100  660 100 390	60 100 82 140 180 88 88 91 91 52 52	3.1. S S S S S S S S S S S S S S S S S S	S S S S S S S S S S S S S S S S S S S
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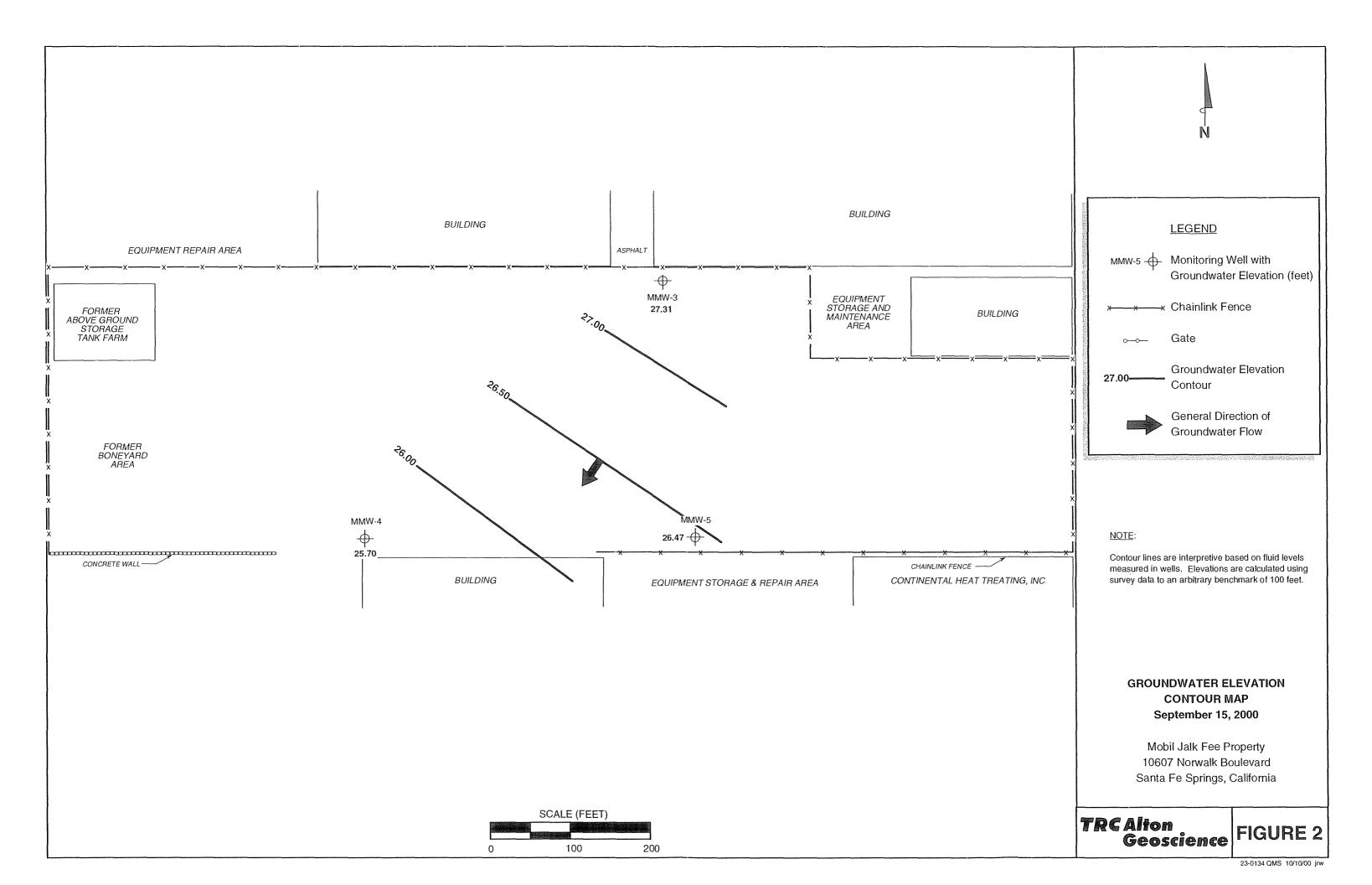
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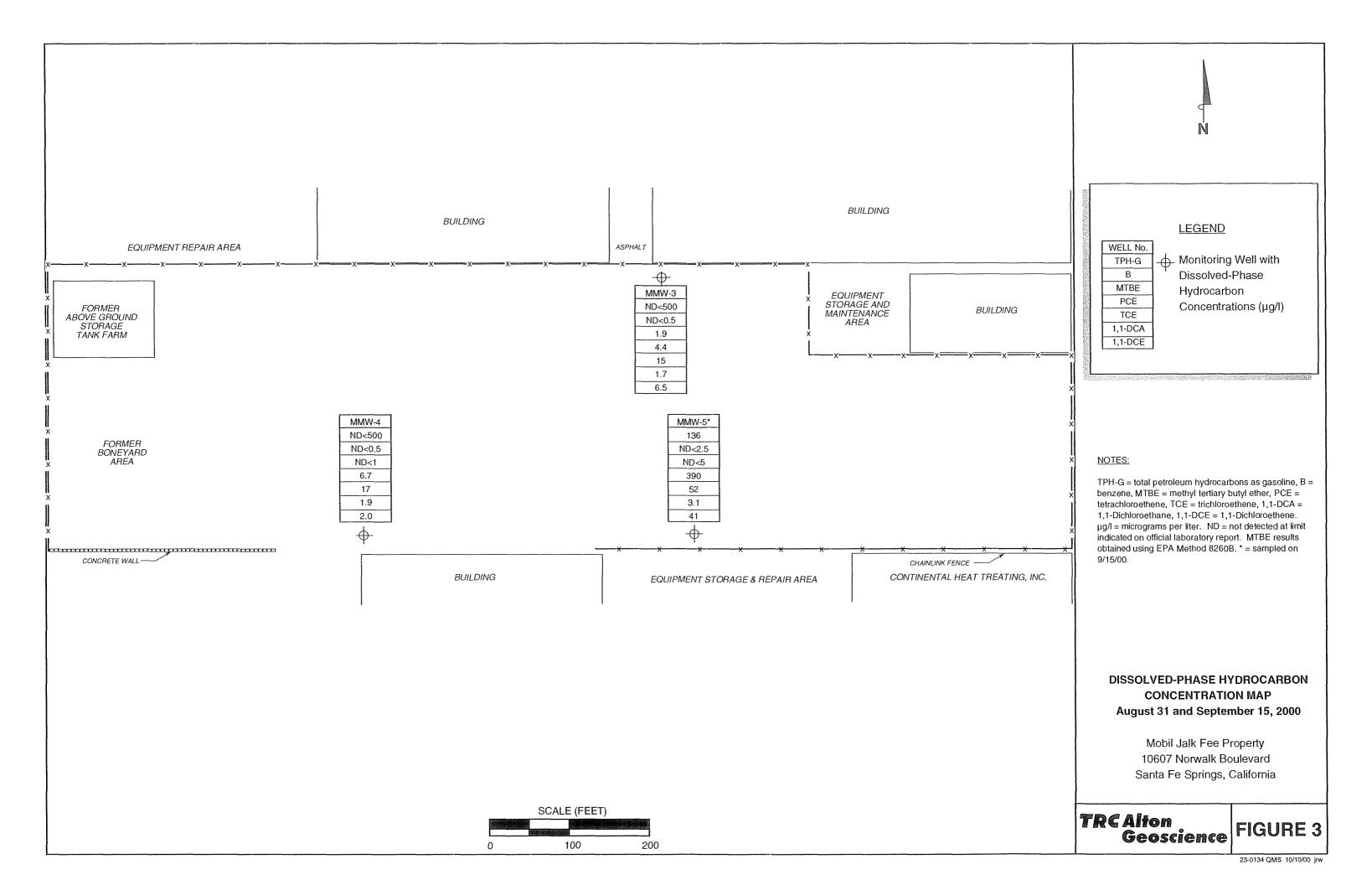
Page 1 of 1

### FIGURES



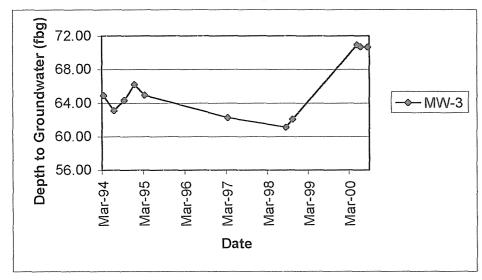
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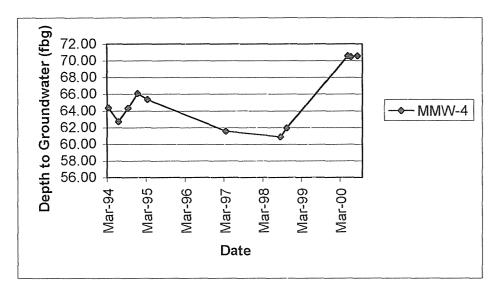


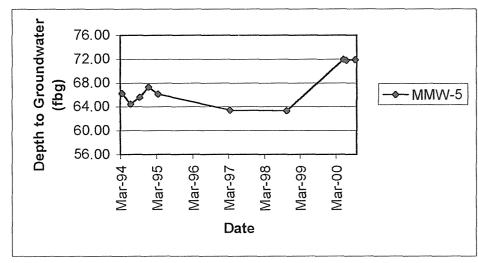


## GRAPHS

Graph 1
Depth to Groundwater vs. Time
Jalk Fee Property











Third Quarter 2000 Fluid Level Monitoring and Groundwater Sampling Report Jalk Fee Property
October 13, 2000

#### APPENDIX A

GENERAL FIELD PROCEDURES AND MONITORING WELL PURGING DATA



#### GENERAL FIELD PROCEDURES

General field procedures used during fluid level monitoring and groundwater sampling activities are described below.

#### FLUID LEVEL MONITORING

Fluid levels are monitored in the wells using an electronic interface probe with conductance sensors. The depth to liquid-phase hydrocarbons (LPH) and water is measured relative to the well box top or top of casing. Well box or casing elevations are surveyed to within 0.02 foot relative to a county or city bench mark.

#### **GROUNDWATER SAMPLING**

Groundwater monitoring wells are purged and sampled in accordance with standard regulatory protocol. Typically, monitoring wells that contain no LPH are purged of groundwater prior to sampling so that fluids collected are representative of fluids within the formation. Temperature, pH, and specific conductance are typically measured after each well casing volume has been removed. Purging is considered complete when the specified number of casing volumes of fluid have been removed and the three (3) parameters, pH, Conductivity, and Temperature have stabilized (See groundwater Sampling Field Notes for volume removed). Samples for laboratory analysis are collected without further purging if the well does not recharge within 2 hours to 80% of its volume before purging.

The purge water is either (1) pumped directly into a licensed vacuum truck; or (2) treated and disposed onsite using the TRC Alton Geoscience Mobile Groundwater Treatment Trailer; or (3) temporarily stored in labeled drums prior to transport to a treatment/recycling facility. If an automatic recovery system (ARS) is operating at the site, purged water may be pumped into the ARS for treatment.

With respect to wells that have been designated as "nonpurge", the wells will be sampled without purging. Monitoring wells that contain measurable LPH are typically purged. The purged water and LPH removed from wells will be either pumped directly into a licensed vacuum truck and removed from the site, or temporarily stored in labeled drums pending transport to an approved treatment/recycling facility.

#### **GROUNDWATER SAMPLE COLLECTION**

Groundwater samples are collected by lowering a 1.5-inch-diameter, bottom-fill, disposable polyethylene bailer to just below the static water level in the well. The samples are carefully transferred from the check-valve-equipped bailer to 1-liter and 40-milliliter glass containers. The sample containers are filled to zero headspace and fitted with Teflon-sealed caps. Each sample is labeled with the project number, well number, sample date, and sampler's initials, then transported to a state-certified laboratory for analysis. Samples remain in a cooler packed with ice until returned to TRC Alton's office where they are kept in a dedicated sample refrigerator pending shipment to an analytical laboratory.

Chain of custody protocol is followed for all groundwater samples selected for laboratory analysis. The chain of custody form(s) accompanies the samples from the sampling locality to the laboratory, providing a continuous record of possession prior to analysis. When a freight or overnight carrier ships samples, the carrier is noted on the chain of custody form.

#### DECONTAMINATION

Latex gloves are worn at all times during monitoring, sampling, and purging activities. Gloves are changed between each well. All monitoring, sampling, and purging equipment that could contact well fluids is either dedicated to a particular well or cleaned prior to each use in a Liqui-nox solution followed by two rinses: the first rinse in tap water and the final rinse in deionized water.

A GEOSCIENCE

Pechnician: Mile Libert
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Job # 13-0134-01 /03013

Dale: 09-15.00

SIIO B Julk Fee - 002 Project Manager John Trongeter

Page \_\_\_\_\_of \_\_\_\_

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#### GROUNDWATER SAMPLING FIELD NOTES

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FIELD MONITORING DATA SHEET

ALTON GEOSCIENCE

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#### GROUNDWATER SAMPLING FIELD NOTES

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#### GROUNDWATER SAMPLING FIELD NOTES

بره: <u>ام ا</u>	K-fee		Project No.	: <u> </u>	213920	•	Sampled	ay: Thom		,,,		Date: 6	31-00	
Well No. M	w - 3		Purge Meth	10d: 097	Z SUB			Well No.			Purge Met	hod:		
Depth to Wa			Depth to Pi						ater (feet):			Product (feet		
Total Depth			•		ed (gallons):	Ø		Total Depth	(feet)			ter Recovere		
Water Colum	-				es1: 411			Water Colu	mn (feet):_			meter (Inche		
	_		1 Well Volu					80% Recha	irge Depth (	feet):		ume (gallons		
Time	Time	Depth	Volume	Conduc-			1	Time	Time	Depth	Volume		Temper-	
Start	Stop	To Water	Purged	tivity	ature	На		Start	Stop	To Water	Purged	tivity	ature	рH
Start	Stop	(feet)	1	(uS/cm)	9	ρ.,		O.G.	July	(feet)	(gallons)		(F,C)	Pit
10:04		(1660)	14		75,2	3 37	1			1,000	1901101137	(00)0111	(1,01	
10:04			28		75.5		1							<u> </u>
			42	2,14			1							
	10:18		46	2111	76,0	3,18	{	<b></b>						
		<b>T</b> -	451		Time	<del></del>	{	Static		7.0	tal		Time	L
Static			tal					Time S		Pur		1.4		
Time Sa		Pur	42 42		Sampled	7		1 me 2	ampieo.	FUI	ged	<del></del>	Sampled	
	,65		16		10:3	<u> </u>	1	Ca		i				
Comments			20				-	Comment	5:					
	D.C	井 10	24				]	L						
Well No			Purge Meth	nod:				Well No			Purge Met	hod:		
Depth to W		1	Depth to P	roduct (fee	t):			Depth to W	/ater (feet)_		Depth to F	Product (feet	1:	
Total Depth		-	LPH & Wat	er Recover	ed (gallons)	:		Total Depth	(feet):		LPH & Wa	ter Recovere	d (gallons):	
Water Colur			Casing Dia	meter (inch	es):			Water Colu	mn (feet)		Casing Dia	meter (inche	es):	
80% Recha	_		1 Well Vol	ume Igallon	s):			80% Recha	arge Depth	(feet):	1 Well Vo	lume (gallons	s):	
				Conduc-			1	Time	Time	Depth	Volume	Conduc-	Temper-	Γ
Time	Time	Depth			i i	рН		Start	Stop	To Water	Purged	tivity		~11
Start	Stop	To Water	Purged	tivity (uS/cm)	ature (F,C)	pπ.		Start	Stop	(feet)	(gallons)		ature (F,C)	рН
1		(feet)	LIMAUONSII	TUS/CITE			· t							1
			(ganotter)		,.,		1			(1004)	180.0.01	(00/011)	11,0,	<del> </del>
			(gametter)							(1000)	(90)	(BO)OH)	(10,00)	
			(gonoto)							(1004)	190.00	(CO)OH)		
										(1004)		(CO)OIII)		
Cara								Ctati				(BO)OH)		
Static		To	otal		Time			Statio	_	To	otal	(OC) CHI	Time	
Static Time Sa		To							at Sampled	To		COOKIN		
Time Sa	ampled	To	otal		Time			Time S	ampled	To	otal	COOKIN	Time	
	ampled	To	otal		Time				ampled	To	otal		Time	
Time Sa	ampled	To	otal		Time			Time S	ampled	To	otal		Time	
Time Sa	ampled s:	To	otal ged	hod:	Time Sampled			Time S	s:	To	otal ged	thod:	Time Sampled	
Time Sa Comments Well No	s:	To Pur	otal ged Purge Met		Time Sampled			Time S Comment Well No.	s:	To Pur	otal ged Purge Met		Time Sampled	
Time Sa  Comments  Well No	ampled s: /ater (feet	To Pur	Purge Met	hod:	Time Sampled	:		Comment Well No	sampled	To Pur	Purge Met	thod:	Time Sampled	
Time Sa  Comments  Well No.  Depth to W  Total Depth	s: /ater (feet	To Pur	Purge Met Depth to f	hod:roduct (fee	Time Sampled	:		Comment  Well No Depth to W	sampled s:	To Pur	Purge Met Depth to	thod:Product (feel	Time Sampled	:
Comments  Well No.  Depth to W  Total Depth  Water Column	s:  /ater (feet h (feet):_ mm (feet)	To Pur	Purge Met Depth to F LPH & Wa	hod:roduct (fee	Time Sampled  ott:  red (gallons) nes):	:		Comment  Well No Depth to W  Total Deptl  Water Colu	sampled  s:  Vater (feet)	To Pur	Purga Mai Depth to LPH & Wa Casing Di	thod:	Time Sampled	:
Time Sa  Comments  Well No.  Depth to W  Total Depth  Water Colum  80% Recha	s:  /ater (feet in (feet): imn (feet)	To Pur	Purge Met Depth to F LPH & Wa Casing Dia 1 Well Vo	hod:_ Product (fee ter Recover ameter (inch lume (gallor	Time Sampled  oth:  red (gallons) nes):	:		Comment  Well No Depth to W Total Deptl Water Colu	vater (feet) h (feet): umn (feet) erge Depth	To Pur	Purge Met Depth to I LPH & Wa Casing Di 1 Well Vo	thod:	Time Sampled  II: ed (gallons): es): ssi:	:
Time Sa  Comments  Well No.  Depth to W  Total Depth  Water Colu  BO% Recha  Time	ampled s: /ater (feet h (feet): imn (feet) arge Depth	To Pur	Purge Met Depth to F LPH & Wa Casing Dia 1 Well Volume	hod: Product (fee ter Recover ameter (inch lume (gallor Conduc-	Time Sampled  ott:  red (gallons) hes):  Temper-			Comment  Well No Depth to W Total Depti Water Colu 80% Rechi	vater (feet) h (feet) arge Depth	To Pur	Purge Met Depth to LPH & Wa Casing Di 1 Well Vo	thod: Product (feel oter Recovers ametar (inch lume (gallon Conduc-	Time Sampled  t): ed (gallons): s): Temper-	
Time Sa  Comments  Well No.  Depth to W  Total Depth  Water Colum  80% Recha	s:  /ater (feet in (feet): imn (feet)	Pur  (feet):  Depth To Water	Purge Met Depth to f LPH & Wa Casing Dia 1 Well Vo	hod:	Time Sampled  ott: red (gallons) nes): Temper- ature	pH		Comment  Well No Depth to W Total Deptl Water Colu	vater (feet) h (feet): umn (feet) erge Depth	(feet):	Purge Met Depth to LPH & Wa Casing Di 1 Well Vo	thod:	Time Sampled  ti: ed (gallons): es): streeper- ature	
Time Sa  Comments  Well No.  Depth to W  Total Depth  Water Colu  BO% Recha  Time	ampled s: /ater (feet h (feet): imn (feet) arge Depth	To Pur	Purge Met Depth to f LPH & Wa Casing Dia 1 Well Vo	hod: Product (fee ter Recover ameter (inch lume (gallor Conduc-	Time Sampled  ott:  red (gallons) nes):  Temper- ature			Comment  Well No Depth to W Total Depti Water Colu 80% Rechi	vater (feet) h (feet) arge Depth	To Pur	Purge Met Depth to LPH & Wa Casing Di 1 Well Vo	thod:	Time Sampled  t): ed (gallons): s): Temper-	
Time Sa  Comments  Well No.  Depth to W  Total Depth  Water Colu  BO% Recha	ampled s: /ater (feet h (feet): imn (feet) arge Depth	Pur  (feet):  Depth To Water	Purge Met Depth to f LPH & Wa Casing Dia 1 Well Vo	hod:	Time Sampled  ott: red (gallons) nes): Temper- ature			Comment  Well No Depth to W Total Depti Water Colu 80% Rechi	vater (feet) h (feet) arge Depth	(feet):	Purge Met Depth to LPH & Wa Casing Di 1 Well Vo	thod:	Time Sampled  ti: ed (gallons): es): streeper- ature	
Time Sa  Comments  Well No.  Depth to W  Total Depth  Water Colu  BO% Recha	ampled s: /ater (feet h (feet): imn (feet) arge Depth	Pur  (feet):  Depth To Water	Purge Met Depth to f LPH & Wa Casing Dia 1 Well Vo	hod:	Time Sampled  ott: red (gallons) nes): Temper- ature			Comment  Well No Depth to W Total Depti Water Colu 80% Rechi	vater (feet) h (feet) arge Depth	(feet):	Purge Met Depth to LPH & Wa Casing Di 1 Well Vo	thod:	Time Sampled  ti:ed (gallons): es):structure	
Time Sa  Comments  Well No.  Depth to W  Total Depth  Water Colu  BO% Recha	ampled s: /ater (feet h (feet): imn (feet) arge Depth	Pur  (feet):  Depth To Water	Purge Met Depth to f LPH & Wa Casing Dia 1 Well Vo	hod:	Time Sampled  ott: red (gallons) nes): Temper- ature			Comment  Well No Depth to W Total Depti Water Colu 80% Rechi	vater (feet) h (feet) arge Depth	(feet):	Purge Met Depth to LPH & Wa Casing Di 1 Well Vo	thod:	Time Sampled  ti:ed (gallons): es):structure	
Time Sa  Comments  Well No.  Depth to W  Total Depth  Water Colu  80% Recha  Time  Start	s:  /ater (feet in (feet): arge Depth Time Stop	To Pur  (feet):  Depth To Water (feet)	Purge Met Depth to F LPH & Wa Casing Dia 1 Well Vol Volume Purged (gallons)	hod:	Time Sampled  oth:  red (gallons) nesh:  Temper- ature (F, C)			Time S  Comment  Well No.  Depth to W  Total Deptl  Water Colu  80 % Rechi  Time  Start	vater (feet) h (feet): erge Depth Time Stop	(feet):	Purge Mel Depth to LPH & Wa Casing Di 1 Well Vo Volume Purged (gallons)	thod:	Time Sampled  ti: ed (gallons): es): Temper- ature (F,C)	
Time Sa  Comments  Well No.  Depth to W  Total Depth  Water Colu  BO% Recha  Time  Start	s:  /ater (feet in (feet): imn (feet) Time Stop	Depth To Water (feet)	Purge Met Depth to F LPH & Wa Casing Dia 1 Well Vo Volume Purged (gallons)	hod:	Time Sampled  oth:  red (gallons) nes):  Temper- ature (F, C)			Time S  Comment  Well No Depth to W  Total Deptl Water Colu 80 % Rech  Time Start  Start	vater (feet) h (feet): erge Depth Time Stop	(feet): Depth To Water (feet)	Purge Met Depth to LPH & Wa Casing Di 1 Well Vo Volume Purged (gallons)	thod:	Time Sampled  ti: ed (gallons): es): st: Temper- ature (F, C)	
Time Sa  Comments  Well No.  Depth to W  Total Depth  Water Colu  80% Recha  Time  Start	s:  /ater (feet in (feet): imn (feet) Time Stop	Depth To Water (feet)	Purge Met Depth to F LPH & Wa Casing Dia 1 Well Vol Volume Purged (gallons)	hod:	Time Sampled  oth:  red (gallons) nesh:  Temper- ature (F, C)			Time S  Comment  Well No Depth to W  Total Deptl Water Colu 80 % Rech  Time Start  Start	vater (feet) h (feet): erge Depth Time Stop	(feet): Depth To Water (feet)	Purge Mel Depth to LPH & Wa Casing Di 1 Well Vo Volume Purged (gallons)	thod:	Time Sampled  ti: ed (gallons): es): Temper- ature (F,C)	
Time Sa  Comments  Well No.  Depth to W  Total Depth  Water Colum  80% Recha  Time  Start  Static	s:  /ater (faet in (feet):_ erge Depth Time Stop	Depth To Water (feet)	Purge Met Depth to F LPH & Wa Casing Dia 1 Well Vo Volume Purged (gallons)	hod:	Time Sampled  oth:  red (gallons) nes):  Temper- ature (F, C)			Time S  Comment  Well No Depth to W  Total Deptl Water Colu 80 % Rech  Time Start  Start	water (feet) h (feet): erge Depth Time Stop  c at Sampled	(feet): Depth To Water (feet)	Purge Met Depth to LPH & Wa Casing Di 1 Well Vo Volume Purged (gallons)	thod:	Time Sampled  ti: ed (gallons): es): st: Temper- ature (F, C)	

Third Quarter 2000 Fluid Level Monitoring and Groundwater Sampling Report
Jalk Fee Property
October 13, 2000

#### APPENDIX B

## OFFICIAL LABORATORY REPORT AND CHAIN OF CUSTODY RECORD AND MANIFEST





September 08, 2000

John Trompeter TRC-Alton Geoscience 21 Technology Drive Irvine, CA 92618

Subject: Calscience Work Order Number: 00-09-0042

Client Reference: Jalk-Fee 23-0134-01

#### Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 09/01/00, and analyzed as requested on the attached chain-of-custody record.

The results in this analytical report are limited to the samples tested, and any reproduction of this report must be made in its entirety.

Note that the Sample Receipt Form and Chain-of-Custody Record are integral parts of this report.

If you have any questions regarding this report, require sampling supplies or field services, or information about our analytical services, please feel free to call me at (714) 895-5494.

Sincerely,

Catscience Environmental

Laboratories, Inc. Michael J. Crisostomo Project Manager William H. Christen

Quality Assurance Manager

## Calscience Invironmental Laboratories, Inc.

#### **ANALYTICAL REPORT**

TRC-Alton Geoscience 21 Technology Drive Irvine, CA 92618 Date Received: Work Order No: Preparation: Method: 09/01/00 00-09-0042 EPA 5030B EPA 8015M

Project: Jalk-Fee 23-0134-01

Page 1 of 1

1 10,000 0am 1 00 20	0.0.0.								. ago . c.	•
Client Sample Number:			Sample mber:		Matrix:	Date Collected:	Date Prepared:	Date Analyzed:	QC Batch ID:	-
MW-3		00-09-	0042-1		Aqueous	08/31/00	N/A	09/05/00	00090501sa	
<u>Parameter</u>	Result	RL	<u>DF</u>	Qual	<u>Units</u>					
TPH for Gasoline	ND	500	1		ug/L					
Surrogates:	REC (%)	Control Limits		Qual						
1,4-Bromofluorobenzene	85	57-128								
MW-4		00-09-	0042-2		Aqueous	08/31/00	N/A	09/05/00	00090501sa	
<u>Parameter</u>	Result	RL	DF	Qual	<u>Units</u>					
TPH for Gasoline	ND	500	1		ug/L					
Surrogates:	REC (%)	Control		Qual						
1,4-Bromofluorobenzene	87	<u>Limits</u> 57-128								
Method Blank		098-03	3-006-628		Aqueous	N/A	N/A	09/05/00	00090501sa	
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	Units					
TPH for Gasoline	ND	500	1		ug/L					
Surrogates:	REC (%)	Control		Qual						
1,4-Bromofluorobenzene	81	<u>Limits</u> 57-128								

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



#### **ANALYTICAL REPORT**

TRC-Alton Geoscience 21 Technology Drive Irvine, CA 92618

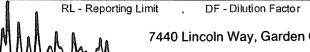
Date Received: Work Order No: Preparation: 09/01/00 00-09-0042

. Method: N/A EPA 8260B

Project: Jalk-Fee 23-0134-01

Page 1 of 3

Client Sample Number:	ent Sample Number:		Lab Sample Number:		Date Collected:	Matrix:	Date Prepared:	Date Analyzed:	QC Bat	ch ID:
MW-3			00-09-	0042-1	08/31/00	Aqueous	N/A	09/07/00	000906	BW
<u>Parameter</u>	Result	<u>RL</u>	DF Qu	ıal <u>Units</u>	<u>Parameter</u>		Result	RL	DF Qual	<u>Units</u>
Acetone	ND	10	1	ug/L	1,1-Dichlorop	ropene	ND	1.0	1	ug/L
Benzene	ND	0.50	1	ug/L	c-1,3-Dichlord	propene	ND	0.50	1	ug/L
Bromobenzene	ND	1.0	1	ug/L	t-1,3-Dichloro		ND	0.50	1	ug/L
Bromochloromethane	ND	1.0	1	ug/L	Ethylbenzene	!	ND	1.0	1	ug/L
Bromodichloromethane	ND	1.0	1	ug/L	2-Hexanone		ND	10	1	ug/L
Bromoform	ND	1.0	1	ug/L	Isopropylbenz	ene	ND	1.0	1	ug/L
Bromomethane	ND	1.0	1	ug/L	p-IsopropyItol		ND	1.0	1	ug/L
2-Butanone	ND	10	1	ug/L	Methylene Ch	loride	ND	10	1	ug/L
n-Butylbenzene	ND	1.0	1	ug/L	4-Methyl-2-Pe	entanone	ND	10	1	ug/L.
sec-Butylbenzene	ND	1.0	1	ug/L	Naphthalene		ND	10	1	ug/L
tert-Butylbenzene	ND	1.0	1	ug/L	n-Propylbenze	ene	ND	1.0	1	ug/L
Carbon Disulfide	ND	10	1	ug/L	Styrene		ND	1.0	1	ug/L
Carbon Tetrachloride	ND	0.50	1	ug/L	1,1,1,2-Tetrac	chloroethane	ND	1.0	1	ug/L
Chlorobenzene	ND	1.0	1	ug/L	1,1,2,2-Tetrac	chloroethane	ND	1.0	1	ug/L
Chloroethane	ND	1.0	1	ug/L	Tetrachloroet	hene	4.4	1.0	1	ug/L
Chloroform	ND	1.0	1	ug/L	Toluene		ND	1.0	1	ug/L
Chloromethane	ND	1.0	1	ug/L	1,2,3-Trichlor	oberizene	ND	1.0	1	ug/L
2-Chlorotoluene	ND	1.0	1	ug/L	1,2,4-Trichlore	obenzene	ND	1.0	1	ug/L
4-Chlorotoluerie	ND	1.0	1	ug/L	1,1,1-Trichlore	oethane	ND	1.0	1	ug/L
Dibromochloromethane	ND	1.0	1	ug/L	1,1,2-Trichlore	oethane	ND	1.0	1	ug/L
1,2-Dibromo-3-Chloropropane	ND	5.0	1	ug/L	Trichloroether	ne	15	1	1	ug/L
1,2-Dibromoethane	ND	1.0	1	ug/L	Trichlorofluoro	omethane	ND	10	1	ug/L
Dibromomethane	ND	1.0	1	ug/L	1,2,3-Trichlore	opropane	ND	1.0	1	ug/L
1,2-Dichlorobenzene	ND	1.0	1	ug/L	1,2,4-Trimeth	ylbenzene	ND	1.0	1	ug/L
1,3-Dichlorobenzene	ND	1.0	1	ug/L	1,3,5-Trimeth	ylbenzene	ND	1.0	1	ug/L
1,4-Dichlorobenzene	ND	1.0	1	ug/L	Vinyl Acetate		ND	10	1	ug/L
Dichlorodifluoromethane	ND	1.0	1	ug/L	Vinyl Chloride	<b>!</b>	ND	0.50	1	ug/L
1,1-Dichloroethane	1.7	1.0	1	ug/L	p/m-Xylene		ND	1.0	1	ug/L
1,2-Dichloroethane	1.0	0.5	1	ug/L	o-Xylene		ND	1.0	1	ug/L
1,1-Dichloroethene	6.5	1.0	1	ug/L	Methyl-tert-Bu	ıtyl Ether	1.9	1.0	1	ug/L
c-1,2-Dichloroethene	ND	1.0	1	ug/L	Tert-Butyl alco		ND	50	1	ug/L
t-1,2-Dichloroethene	ND	1.0	1	ug/L	Diisopropyl et		ND	2.0	1	ug/L
1,2-Dichloropropane	1.2	1.0	1	ug/L	Ethyl t-butyl e		ND	2.0	1	ug/L
1,3-Dichloropropane	ND	1.0	1	ug/L	Tert-Amyl me	thyl ether	ND	2.0	1	ug/L
2,2-Dichloropropane	ND	1.0	1	ug/L	•	-				Ŭ
Surrogates:	REC (%)	Control Limits	Q	ual	Surrogates:		REC (%)	Control Limits	Qual	
Dibromofluoromethane 1,4-Bromofluorobenzene	106 106	86-118 86-115			Toluene-d8		98	88-110		



7440 Lincoln Way, Garden Grove, CA 92841-1432 • TEL: (714) 895-5494 • FAX: (714) 894-7501

, Qual - Qualifiers



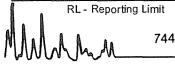
#### **ANALYTICAL REPORT**

TRC-Alton Geoscience 21 Technology Drive Irvine, CA 92618 Date Received: Work Order No: Preparation: Method: 09/01/00 00-09-0042 N/A EPA 8260B

Project: Jalk-Fee 23-0134-01

Page 2 of 3

Client Sample Number:				Samp umber:		Date Collected:	Matrix:	Date Prepared:	Date Analyzed	C	C Batc	h ID:
MW-4			00-	09-004	2-2	08/31/00	Aqueous	N/A	09/07/00	. 0	00906E	BW
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>	Parameter		Result	RL	<u>DF</u>	Qual	<u>Units</u>
Acetone	ND	10	1		ug/L	1,1-Dichloropr	ropene	ND	1.0	1		ug/L
Benzene	ND	0.50	1		ug/L	c-1,3-Dichloro	propene	ND	0.50	1		ug/L
Bromobenzene	ND	1.0	1		ug/L	t-1,3-Dichlorop	propene	ND	0.50	1		ug/L
Bromochloromethane	ND	1.0	1		ug/L	Ethylbenzene		ND	1.0	1		ug/L
Bromodichloromethane	ND	1.0	1		ug/L	2-Hexanone		ND	10	1		ug/L
Bromoform	ND	1.0	1		ug/L	Isopropylbenz	ene	ND	1.0	1		ug/L
Bromomethane	ND	1.0	1		ug/L	p-Isopropyltoli	uene	ND	1.0	1		ug/L
2-Butanone	ND	10	1		ug/L	Methylene Ch	loride	ND	10	1		ug/L
n-Butylbenzene	ND	1.0	1		ug/L	4-Methyl-2-Pe	entanone	ND	10	1		ug/L
sec-Butylbenzene	ND	1.0	1		ug/L	Naphthalene		ND	10	1		ug/L
tert-Butylbenzene	ND	1.0	1		ug/L	n-Propylbenze	ene	ND	1.0	1		ug/L
Carbon Disulfide	ND	10	1		ug/L	Styrene		ND	1.0	1		ug/L
Carbon Tetrachloride	ND	0.50	1		ug/L	1,1,1,2-Tetrac	chloroethane	ND	1.0	1		ug/L
Chlorobenzene	ND	1.0	1		ug/L	1,1,2,2-Tetrac	chloroethane	ND	1.0	1		ug/L
Chloroethane	ND	1.0	1		ug/L	Tetrachloroeth	hene	6.7	1.0	1		ug/L
Chloroform	ND	1.0	1		ug/L	Toluene		ND	1.0	1		ug/L
Chloromethane	ND	1.0	1		ug/L	1,2,3-Trichlord	obenzene	ND	1.0	1		ug/L
2-Chlorotoluene	ND	1.0	1		ug/L	1,2,4-Trichlord	obenzene	ND	1.0	1		ug/L
4-Chlorotoluene	ND	1.0	1		ug/L	1,1,1-Trichlord	oethane	ND	1.0	1		ug/L
Dibromochloromethane	ND	1.0	1		ug/L	1,1,2-Trichlord	oethane	ND	1.0	1		ug/L
1,2-Dibromo-3-Chloropropane	ND	5.0	1		ug/L	Trichloroether	ne	17	1	1		ug/L
1,2-Dibromoethane	ND	1.0	1		ug/L	Trichlorofluoro		ND	10	1		ug/L
Dibromomethane	ND	1.0	1		ug/L	1,2,3-Trichlord		ND	1.0	1		ug/L
1,2-Dichlorobenzene	ND	1.0	1		ug/L	1,2,4-Trimeth		ND	1.0	1		ug/L
1,3-Dichlorobenzene	ND	1.0	1		ug/L	1,3,5-Trimethy	ylbenzene	ND	1.0	1		ug/L
1,4-Dichlorobenzene	ND	1.0	1		ug/L	Vinyl Acetate		ND	10	1		ug/L
Dichlorodifluoromethane	ND	1.0	1		ug/L	Vinyl Chloride	<del>:</del>	ND	0.50	1		ug/L
1,1-Dichloroethane	1.9	1.0	1		ug/L	p/m-Xylene		ND	1.0	1		ug/L
1,2-Dichloroethane	0.82	0.50	1		ug/L	o-Xylene		ND	1.0	1		ug/L
1,1-Dichloroethene	2.0	1.0	1		ug/L	Methyl-tert-Bu		ND	1.0	1		ug/L
c-1,2-Dichloroethene	2.3	1.0	1		ug/L	Tert-Butyl alco		ND	50	1		ug/L
t-1,2-Dichloroethene	ND	1.0	1		ug/L	Diisopropyl et	her (DIPE)	ND	2.0	1		ug/L
1,2-Dichloropropane	ND	1.0	1		ug/L	Ethyl t-butyl e	ther (ETBE)	ND	2.0	1		ug/L
1,3-Dichloropropane	ND	1.0	1		ug/L	Tert-Amyl me	thyl ether	ND	2.0	1		ug/L
2,2-Dichloropropane	ND	1.0	1		ug/L							
Surrogates:	REC (%)	Control Limits		Qual		Surrogates:		REC (%)	Control Limits		Qual	
Dibromofluoromethane	106	86-118	3			Toluene-d8		98	88-110			
1,4-Bromofluorobenzene	99	86-115	<b>,</b>									



DF - Dilution Factor

Qual - Qualifiers

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#### **ANALYTICAL REPORT**

TRC-Alton Geoscience 21 Technology Drive Irvine, CA 92618

1,4-Bromofluorobenzene

Date Received: Work Order No: Preparation: 09/01/00 00-09-0042

Method:

N/A EPA 8260B

Project: Jalk-Fee 23-0134-01

Page 3 of 3

Client Sample Number:				Samp umber:		Date Collected:	Matrix:	Date Prepared:	Date Analyzed:	Q	C Bato	ch ID:
Method Blank			099	-10-00	6-735	N/A	Aqueous	N/A	09/07/00	0	00906	BW
<u>Parameter</u>	Result	RL	<u>DF</u>	Qual	<u>Units</u>	<u>Parameter</u>		Result	RL	DF	Qual	<u>Units</u>
Acetone	ND	10	1		ug/L	1,1-Dichloropr		ND	1.0	1		ug/L
Benzene	ND	0.50	1		ug/L	c-1,3-Dichloro	•	ND	0.50	1		ug/L
Bromobenzene	ND	1.0	1		ug/L	t-1,3-Dichlorop	ropene	ND	0.50	1		ug/L
Bromochloromethane	ND	1.0	1		ug/L.	Ethylbenzene		ND	1.0	1		ug/L
Bromodichloromethane	ND	1.0	1		ug/L	2-Hexanone		ND	10	1		ug/L
Bromoform	ND	1.0	1		ug/L	Isopropylbenze	ene	ND	1.0	1		ug/L
Bromomethane	ND	1.0	1		ug/L	p-Isopropyltolu	iene	ND	1.0	1		ug/L
2-Butanone	ND	10	1		ug/L	Methylene Chl	oride	ND	10	1		ug/L
n-Butylbenzene	ND	1.0	1		ug/L	4-Methyl-2-Pe	ntanone	ND	10	1		ug/L
sec-Butylbenzene	ND	1.0	1		ug/L	Naphthalene		ND	10	1		ug/L
tert-Butylbenzene	ND	1.0	1		ug/L	n-Propylbenze	ne	ND	1.0	1		ug/L
Carbon Disulfide	ND	10	1		ug/L	Styrene		ND	1.0	1		ug/L
Carbon Tetrachloride	ND	0.50	1		ug/L	1,1,1,2-Tetracl	nloroethane	ND	1.0	1		ug/L
Chlorobenzene	ND	1.0	1		ug/L	1,1,2,2-Tetrac		ND	1.0	1		ug/L
Chloroethane	ND	1.0	1		ug/L	Tetrachloroeth		ND	1.0	1		ug/L
Chloroform	ND	1.0	1		ug/L	Toluene		ND	1.0	1		ug/L
Chloromethane	ND	1.0	1		ug/L	1,2,3-Trichloro	benzene	ND	1.0	1		ug/L
2-Chlorotoluene	ND	1.0	1		ug/L	1,2,4-Trichloro		ND	1.0	1		ug/L
4-Chlorotoluene	ND	1.0	1		ug/L	1,1,1-Trichloro		ND	1.0	1		ug/L
Dibromochloromethane	ND	1.0	1		ug/L	1,1,2-Trichloro		ND	1.0	1		ug/L
1,2-Dibromo-3-Chloropropane	ND	5.0	1		ug/L	Trichloroethen		ND	1.0	1		ug/L
1,2-Dibromoethane	ND	1.0	1		ug/L	Trichlorofluoro	-	ND	10	1		ug/L
Dibromomethane	ND	1.0	1		ug/L	1,2,3-Trichlord		ND	1.0	1		ug/L
1.2-Dichlorobenzene	ND	1.0	1		ug/L	1,2,4-Trimethy		ND	1.0	1		ug/L
1,3-Dichlorobenzene	ND	1.0	1		ug/L	1,3,5-Trimethy		ND	1.0	· 1		ug/L
1,4-Dichlorobenzene	ND	1.0	1		ug/L	Vinyl Acetate	DOILEGIO	ND	10	1		ug/L
Dichlorodifluoromethane	ND	1.0	1		ug/L	Vinyl Chloride		ND	0.50	1		ug/L
1,1-Dichloroethane	ND	1.0	1		ug/L	p/m-Xylene		ND	1.0	1		ug/L
1,2-Dichloroethane	ND	0.50	i		ug/L	o-Xylene		ND	1.0	i		ug/L
1.1-Dichloroethene	ND	1.0	i		ug/L	Methyl-tert-Bu	hyl Ethor	ND	1.0	1		ug/L
c-1,2-Dichloroethene	ND	1.0	1		ug/L	Tert-Butyl alco		ND	50	1		ug/L ug/L
t-1,2-Dichloroethene	ND	1.0	1		ug/L ug/L	Diisopropyl eth		ND	2.0	1		ug/L ug/L
1,2-Dichloropropane	ND	1.0	1		ug/L	Ethyl t-butyl et		ND	2.0	1		ug/L ug/L
1,3-Dichloropropane	ND	1.0	1		ug/L ug/L	Tert-Amyl met		ND ND	2.0	1		ug/L ug/L
2,2-Dichloropropane	ND	1.0	1		ug/L ug/L	reneamyi met	ityi etilei	ND	2.0	'		ug/L
Surrogates:	REC (%)	Control Limits		Qual		Surrogates:		REC (%)	Control Limits		Qual	
Dibromofluoromethane	105	86-118				Toluene-d8		97	88-110			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

86-115

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FAX: (714) 894-7501





aboratories, Inc. ANALYTICAL REPORT

TRC-Alton Geoscience	Date Sampled:	08/31/00
21 Technology Drive	Date Received:	09/01/00
Irvine, CA 92618	Date Extracted:	NA
	Date Analyzed:	09/05/00
	Work Order No.:	00-09-0042
Attn: John Trompeter	Method:	EPA 8015B
RE: Jalk-Fee 23-0134-01	Page 1 of 1	

All concentrations are reported in mg/L (ppm).

<u>Analyte</u>	Concentration	Reporting <u>Limit</u>
Sample Number: MW-3		
Methanol Ethanol	ND ND	0.10 0.10
Sample Number: MW-4		
Methanol Ethanol	ND ND	0.10 0.10
Sample Number: Method Blank		
Methanol Ethanol	ND ND	0.10 0.10

ND denotes not detected at indicated reportable limit.

Each sample was received by CEL chilled, intact, and with chain-of-custody attached.





#### Quality Control - Spike/Spike Duplicate

TRC-Alton Geoscience 21 Technology Drive Irvine, CA 92618 Date Received: Work Order No: Preparation: Method: 09/01/00 00-09-0042 EPA 5030B EPA 8015M

Project: Jalk-Fee 23-0134-01

Spiked Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
00-09-0033-3	Aqueous	GC 29	N/A	09/05/00	00090501ms
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD RPD CL	Qualifiers
TPH for Gasoline	81	78	68-122	5 0-14	





#### **Quality Control - LCS/LCS Duplicate**

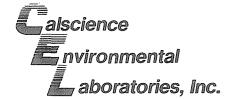
TRC-Alton Geoscience 21 Technology Drive Irvine, CA 92618 Date Received: Work Order No: Preparation: Method: 09/01/00 00-09-0042 EPA 5030B EPA 8015M

Project: Jalk-Fee 23-0134-01

LCS Sample Number	Matrix	Instrument	Date Prepared	Date Analyzed		SD Batch nber	
098-03-006-628	Aqueous	GC 29	N/A	09/05/00	00090	)501sa	
Parameter	LCS %F	REC LCSD	%REC %I	REC CL F	RPD RPE	) CL	Qualifiers
TPH for Gasoline	100	89	,	79-115	12 0-	19	



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#### Quality Control - Spike/Spike Duplicate

TRC-Alton Geoscience 21 Technology Drive Irvine, CA 92618 Date Received: Work Order No: Preparation: 09/01/00 00-09-0042 N/A

Method:

EPA 8260B

Project: Jalk-Fee 23-0134-01

Spiked Sample ID	Matrix	Instrument	Date Prepared	,	Date Analyzed	MS/MSD Batch Number
MW-4	Aqueous	GC/MS C	N/A		09/07/00	0009004202
Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	102	103	72-127	1	0-25	
Carbon Tetrachloride	102	101	70-130	1	0-25	
Chlorobenzene	100	98	72-131	3	0-25	
1,2-Dichlorobenzene	100	99	70-130	2	0-25	
1,1-Dichloroethene	98	98	69-127	0	0-25	
Toluene	100	100	75-124	1	0-25	
Trichloroethene	102	103	60-137	1	0-25	
Vinyl Chloride	101	101	70-130	0	0-25	
Methyl-tert-Butyl Ether	94	93	80-120	1	0-25	
Tert-Butyl alcohol (TBA)	87	84	60-140	3	0-25	
Diisopropyl ether (DIPE)	97	94	60-140	3	0-25	
Ethyl t-butyl ether (ETBE)	90	87	60-140	3	0-25	
Tert-Amyl methyl ether	90	91	60-140	1	0-25	





#### **Quality Control - Laboratory Control Sample**

aboratories, Inc.

TRC-Alton Geoscience 21 Technology Drive Irvine, CA 92618 Date Received: Work Order No: Preparation:

Method:

09/01/00 00-09-0042 N/A

EPA 8260B

Project: Jalk-Fee 23-0134-01

LCS Sample Number	Matrix	Instrumer	nt Date Analyzed	Lab Fi	le ID LC	S Batch Number
099-10-006-735	Aqueous	GC/MS	C 09/07/00	06SEP	028	000906BW
<u>Parameter</u>		Conc Added	Conc Recovered	%Rec	%Rec CL	Qualifiers
Benzene		50	50.4	101	72-127	
Carbon Tetrachloride		50	53.1	106	70-130	
Chlorobenzene		50	49.2	98	72-131	
1,2-Dichlorobenzene		50	49.4	99	70-130	
1,1-Dichloroethene		50	49.8	100	69-127	
Toluene		50	48.9	98	75-124	
Trichloroethene		50	51.4	103	60-137	
Vinyl Chloride		50	52.2	104	79-118	
Methyl-tert-Butyl Ether		50	46.5	93	80-120	
Tert-Butyl alcohol (TBA)		50	45.3	91	60-140	
Diisopropyl ether (DIPE)		50	47.5	95	60-140	
Ethyl t-butyl ether (ETBE)		50	43.4	87	60-140	
Tert-Amyl methyl ether		50	44.0	88	60-140	





## QUALITY ASSURANCE SUMMARY Method EPA 8015B

TRC-Alton Geoscien Page 1 of 1		Work Order N Date Analyze	00-09-0042 09/05/00		
Matrix Spike/Matrix Sample Spiked: MW-3	Spike Duplicate		Combral		Control
<u>Analyte</u>	MS%REC	MSD%REC	Control <u>Limits</u>	%RPD	Control <u>Limits</u>
Methanol Ethanol	97 99	98 99	50 - 150 50 - 150	1 0	0 - 25 0 - 25
Laboratory Control	Sample				
<u>Analyte</u>	Conc. <u>Added</u>	Conc. <u>Rec.</u>	%REC		Control <u>Limits</u>
Methanol Ethanol	5.00 5.00	4.73 4.77	95 95		50 - 150 50 - 150

#### Surrogate Recoveries (in %)

Sample Number	<u>S1</u>
MW-3	111
MW-4	112
Method Blank	107

Surrogate Compound
S1 > Acetonitrile

%REC Acceptable Limits

50 - 150



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## Calscience GLOSSARY OF TERMS AND QUALIFIERS Invironmental aboratories, Inc.

Work Order Number: 00-09-0042

Qualifier Definition

ND Not detected at indicated reporting limit.

#### SAMPLE RECEIPT FORM

Work Order Number:00-09-0042Date Received:09/01/00Delivery Container Type:CoolerDate Opened:09/01/00Client Project ID:Jalk-Fee 23-0134-01Opened By:JP

Section A: Pass/Fail Criteria  1. Chain of custody document(s) received with samples. 2. Sample container label(s) consistent with custody papers. 3. Sample container label(s) complete (ID, date, time, taken by). 4. Sample container(s) intact and in good condition.	Yes Yes Yes Yes	
<ul><li>5. If applicable, proper preservation noted on sample label(s).</li><li>6. Sufficient sample volume received for analyses requested.</li><li>7. Correct containers used for analyses requested.</li><li>8. If applicable, VOA vials free of headspace.</li></ul>	Yes Yes Yes	
Section B: Additional Observations		
<ol> <li>Describe packing materials used in container.</li> <li>Was sample container('s) sealed with custody</li> <li>Were all samples sealed in separate plastic bags?</li> <li>Measured temperature inside delivery container when opened.</li> <li>If delivery container shipped by third-party carrier, did container come with shipping slip, airbill, etc.?</li> <li>If YES, attach copy of shipping slip/airbill to the back of this</li> <li>Do tedlar bags show condensation? Describe below if yes.</li> <li>Are 25.1 condensate traps immersed in dry ice?</li> <li>Are 25.3 condensate vials still attached to the sampling train?</li> <li>Are 25.3 condensate vials on wet ice?</li> </ol>	NA No No 5.0 °C No  No NA NA NA NA	
Section C: Additional Comments		

09/01/00 16:51:03 Generated in LIMS



To : (TAC Acten - Geoscience) 11:5 CALSCIENCE ENVIRONMENTAL
LABORATORIES, INC.
7440 LINCOLN WAY
GARDEN GROVE, CA 92841-1432
TEL: (714) 895-5494 • FAX: (714) 894-7501

OF CUSTODY RECORD

CHAIN

Date.

õ

(V) 503

1515 Methanc D Time: 1425 Ethene ୍ଦ Time: Time: DXXS Hull scan 8360 > D QUOTE NO. **a b** Date: 16 FIXED GASES (25.1) or (D1946) PB Date: ANALYSES CH4 | TGNMO (25.1) VOCs (TO-14A) or (TO-15) 10-(D1E8) 2AN9 增 Page 23-0134 ICP/MS METALS (6020) Jelezguez REQUESTED CAC, T22 METALS (6010B) CLIENT TO TO PROJECT CONTACT:

LA Trompeter EDB | DBCP (504.1) or (8011) PCBs (8082) PEST (8081A) SVOCs (8270C) Received for Laboratory by: (Signature) る 1 hemas VOCs (8260B) HALOCARBONS (8021B) BLEX | WLBE (8051B) Received by: (Signature) (O) (O) H9T M 2108 YO (0) HAL × \_> NO. OF CONT. 10 DAYS MATRIX X 57:01 25,01 SAMPLING ☐ 5 DAYS TEL.

144, 753-0101 | 944, 753-0111 | E-MAIL.

TURNAROUND TIME

SECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)

SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)

SPECIAL INSTRUCTIONS E-MAIL STATE OF THE PARTY LOCATION/DESCRIPTION STATE CA LABORATORY CLIENT:

The Acten - Geoscience
ADDRESS:

2C A TECHNOLOGY
CITY.

IT WINE (///nomm./ Relinquished by: (Ṣīgnature) Relinquished by: (Signature) SAMPLE ID ~ NO -37 LAB USE ONLY

Q&Q Graphic (714) 898-9702

02/01/99 Revis

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client. Please note that pages 1 and 2 of 2 of our T/Cs are printed on the reverse side of the Yellow and Pink copies respectively



September 22, 2000

John Trompeter **TRC-Alton Geoscience** 21 Technology Drive Irvine, CA 92618

Subject:

Calscience Work Order Number: 00-09-0539

Client Reference:

Mobil Jalk Fee - 002

### Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 09/15/00, and analyzed as requested on the attached chain-of-custody record.

The results in this analytical report are limited to the samples tested, and any reproduction of this report must be made in its entirety.

Note that the Sample Receipt Form and Chain-of-Custody Record are integral parts of this report.

If you have any questions regarding this report, require sampling supplies or field services, or information about our analytical services, please feel free to call me at (714) 895-5494.

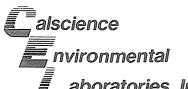
Sincerely,

Calscience Environmental Laboratories, Inc.

Michael J. Crisostomo

**Project Manager** 

**Quality Assurance Manager** 



, aboratories, Inc. ANALYTIC

### **ANALYTICAL REPORT**

TRC-Alton Geoscience	Date Sampled:	09/15/00
21 Technology Drive	Date Received:	09/15/00
Irvine, CA 92618	Date Extracted:	P/T
	Date Analyzed:	09/19-20/00
	Work Order No.:	00-09-0539
Attn: John Trompeter	Method:	EPA 8015M
RE: Mobil Jalk Fee - 002	Page 1 of 1	

All total petroleum hydrocarbon concentrations are reported in  $\mu g/L$  (ppb) using gasoline as a standard.

Sample Number	C4-C12 Note 1 Concentration	Reporting <u>Limit</u>
MW-5	136	100
Method Blank	ND	100

1. Due to limitations of the requested method, accurate quantitation of the C4 hydrocarbons may not be achieved. Therefore, any reported C4-C12 values include detectable TPH that approximates the n-alkane hydrocarbon, C4.

ND denotes not detected at indicated reportable limit.

Each sample was received by CEL chilled, intact, and with chain-of-custody attached.





aboratories, Inc. ANALYTICAL REPORT

TRC-Alton Geoscience	Date Sampled:	09/15/00
21 Technology Drive	Date Received:	09/15/00
Irvine, CA 92618	Date Extracted:	NA
	Date Analyzed:	09/18/00
	Work Order No.:	00-09-0539
Attn: John Trompeter	Method:	EPA 8015B
RE: Mobil Jalk Fee - 002	Page 1 of 1	

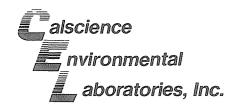
All concentrations are reported in mg/L (ppm).

<u>Analyte</u>	Concentration	Reporting <u>Limit</u>
Sample Number: MW-5		
Methanol Ethanol	0.32 ND	0.10 0.10
Sample Number: Method Blank		
Methanol Ethanol	ND ND	0.10 0.10

ND denotes not detected at indicated reportable limit.

Each sample was received by CEL chilled, intact, and with chain-of-custody attached.





### **ANALYTICAL REPORT**

TRC-Alton Geoscience 21 Technology Drive Irvine, CA 92618 Date Received: Work Order No: Preparation: Method: 09/15/00 00-09-0539 N/A EPA 8260B

Project: Mobil Jalk Fee - 002

Page 1 of 2

Client Sample Number:				Samp		Date	14-4-i	Date	Date	0	O D -4-	L ID.
			SEE SEE SEE	umber:		Collected:	Matrix:	Prepared:	Analyzed:	222 Mar 1004	C Batc	
MW-5			00-	09-053	9-1	09/15/00	Aqueous	N/A	09/20/00	0	009191	BW .
Parameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>	<u>Parameter</u>		Result	RL	<u>DF</u>	Qual	<u>Units</u>
Acetone	ND	50	5		ug/L	1,1-Dichloropr		ND	5.0	5		ug/L
Benzene	ND	2.5	5		ug/L	c-1,3-Dichloro	, ,	ND	2.5	5		ug/L
Bromobenzene	ND	5.0	5		ug/L	t-1,3-Dichlorop	propene	ND	2.5	5		ug/L
Bromochloromethane	ND	5.0	5		ug/L.	Ethylbenzene		ND	5.0	5		ug/L
Bromodichloromethane	ND	5.0	5		ug/L	2-Hexanone		ND	50	5		ug/L
Bromoform	ND	5.0	5		ug/L	Isopropylbenz		ND	5.0	5		ug/L
Bromomethane	ND	5.0	5		ug/L	p-Isopropyltolu		ND	5.0	5		ug/L
2-Butanone	ND	50	5		ug/L	Methylene Chi		ND	50	5		ug/L
n-Butylbenzene	ND	5.0	5		ug/L	4-Methyl-2-Pe	ntanone	ND	50	5 5		ug/L
sec-Butylbenzene	ND	5.0 5.0	5		ug/L	Naphthalene		ND ND	50 5.0	5 5		ug/L
tert-Butylbenzene	ND		5		ug/L	n-Propylbenze	ene	ND ND	5.0 5.0	5 5		ug/L
Carbon Disulfide Carbon Tetrachloride	ND ND	50 2.5	5 5		ug/L	Styrene 1,1,1,2-Tetrac	hlaraathana	ND	5.0 5.0	5		ug/L
Chlorobenzene	ND ND	2.5 5.0	5		ug/L ug/L	1,1,2,2-Tetrac		ND	5.0	5		ug/L ug/L
Chloroethane	ND ND	5.0	5		ug/L ug/L	Tetrachloroeth		390	5.0	5		ug/L ug/L
Chloroform	ND ND	5.0	5		ug/L ug/L	Toluene	iche	ND	5.0	5		ug/L ug/L
Chloromethane	ND	5.0	5		ug/L	1,2,3-Trichlord	hanzene	ND	5.0	5		ug/L ug/L
2-Chlorotoluene	ND	5.0	5		ug/L	1,2,4-Trichlord		ND	5.0	5		ug/L
4-Chlorotoluene	ND	5.0	5		ug/L	1,1,1-Trichlord		ND	5.0	5		ug/L
Dibromochloromethane	ND	5.0	5		ug/L	1,1,2-Trichlord		ND	5.0	5		ug/L
1,2-Dibromo-3-Chloropropane	ND	25	5		ug/L	Trichloroethen		52	5	5		ug/L
1.2-Dibromoethane	ND	5.0	5		ug/L	Trichlorofluoro	-	ND	50	5		ug/L
Dibromomethane	ND	5.0	5		ug/L	1,2,3-Trichlord		ND	5.0	5		ug/L
1.2-Dichlorobenzene	ND	5.0	5		ug/L	1.2.4-Trimethy		ND	5.0	5		ug/L
1,3-Dichlorobenzene	ND	5.0	5		ug/L	1,3,5-Trimethy	/lbenzene	ND	5.0	5		ug/L
1,4-Dichlorobenzene	ND	5.0	5		ug/L	Vinyl Acetate		ND	50	5		ug/L
Dichlorodifluoromethane	ND	5.0	5		ug/L	Vinyl Chloride		ND	2.5	5		ug/L
1,1-Dichloroethane	3.1	5.0	5	j	ug/L	p/m-Xylene		ND	5.0	5		ug/L
1,2-Dichloroethane	ND	2.5	5		ug/L	o-Xylene		ND	5.0	5		ug/L
1,1-Dichloroethene	41	5	5		ug/L	Methyl-tert-Bu	tyl Ether	ND	5.0	5		ug/L
c-1,2-Dichloroethene	3.3	5.0	5	j	ug/L	Tert-Butyl alco	ohol (TBA)	ND	250	5		ug/L
t-1,2-Dichloroethene	ND	5.0	5		ug/L	Diisopropyl eth		ND	10	5		ug/L
1,2-Dichloropropane	2.7	5.0	5	J	ug/L	Ethyl t-butyl et		ND	10	5		ug/L
1,3-Dichloropropane	ND	5.0	5		ug/L	Tert-Amyl met	thyl ether	ND	10	5		ug/L
2,2-Dichloropropane	ND	5.0	5		ug/L							
Surrogates:	REC (%)	Control Limits		Qual		Surrogates:		REC (%)	Control Limits		Qual	
Dibromofluoromethane 1,4-Bromofluorobenzene	104 90	86-118 86-115				Toluene-d8		99	88-110			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers
7440 Lincoln Way, Garden Grove, CA 92841-1432



### **ANALYTICAL REPORT**

TRC-Alton Geoscience 21 Technology Drive Irvine, CA 92618 Date Received: Work Order No: Preparation: Method: 09/15/00 00-09-0539 N/A EPA 8260B

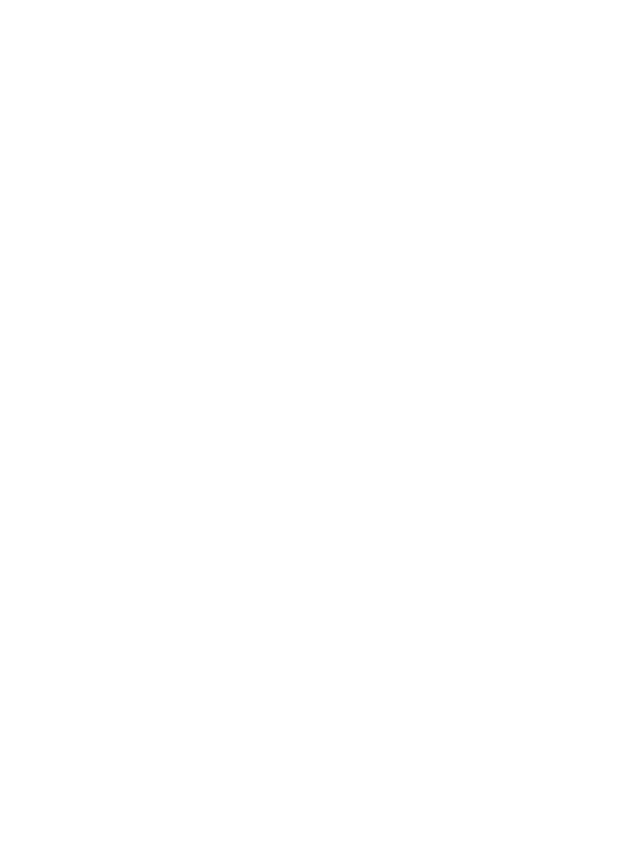
Project: Mobil Jalk Fee - 002

Page 2 of 2

Client Sample Number:			b Samp lumber:		Date Collected:	Matrix:	Date Prepared:	Date Analyzed	: 0	C Batc	h ID:
Method Blank			9-10-00	435 (435 USA SAS	N/A	Aqueous	N/A	09/20/00	500000	009191	#1002244.2576.00
Parameter Re	esult <u>RL</u>	DE	Qual	Units	Parameter		Result	RL	DF	Qual	Units
<u>raiamotor</u>				<u> </u>							
	D 10	1		ug/L	1,1-Dichloropre		ND	1.0	1		ug/L
	D 0.50			ug/L	c-1,3-Dichloro	•	ND	0.50	1		ug/L
	D 1.0	1		ug/L	t-1,3-Dichlorop	ropene	ND	0.50	1		ug/L
	D 1.0	1		ug/L	Ethylbenzene		ND	1.0	1		ug/L
Bromodichloromethane N		1		ug/L	2-Hexanone		ND	10	1		ug/L
	D 1.0	1		ug/L	Isopropylbenz		ND	1.0	1		ug/L
Bromomethane N		1		ug/L	p-Isopropyltolu		ND	1.0	1		ug/L
	D 10	1		ug/L	Methylene Chl		ND	10	1		ug/L
n-Butylbenzene N		1		ug/L	4-Methyl-2-Pe	ntanone	ND	10	1		ug/L
	D 1.0	1		ug/L	Naphthalene		ND	10	1		ug/L
	ID 1.0	1		ug/L	n-Propylbenze	ne	ND	1.0	1		ug/L
	ID 10	1		ug/L	Styrene		ND	1.0	1		ug/L
	ID 0.50	-		ug/L	1,1,1,2-Tetrac		ND	1.0	1		ug/L
	ID 1.0	1		ug/L	1,1,2,2-Tetrac		ND	1.0	1		ug/L
	ID 1.0	1		ug/L	Tetrachloroeth	ene	ND	1.0	1		ug/L
	ID 1.0	1		ug/L	Toluene		ND	1.0	1		ug/L
	ID 1.0	1		ug/L	1,2,3-Trichlord		ND	1.0	1		ug/L
	ID 1.0	1		ug/L	1,2,4-Trichlord		ND	1.0	1		ug/L
	ID 1.0	1		ug/L	1,1,1-Trichlord		ND	1.0	1		ug/L
	ID 1.0	1		ug/L	1,1,2-Trichlord		ND	1.0	1		ug/L
	ID 5.0	1		ug/L	Trichloroethen	-	ND	1.0	1		ug/L
	ID 1.0	1		ug/L	Trichlorofluoro		ND	10	1		ug/L
	ID 1.0	1		ug/L	1,2,3-Trichlord		ND	1.0	1		ug/L
.,	ID 1.0	1		ug/L	1,2,4-Trimethy		ND	1.0	1		ug/L
.,	ID 1.0	1		ug/L	1,3,5-Trimethy	lbenzene	ND	1.0	1		ug/L
	ID 1.0	1		ug/L	Vinyl Acetate		ND	10	1		ug/L
	ID 1.0	1		ug/L	Vinyl Chloride		ND	0.50	1		ug/L
	ID 1.0	1		ug/L	p/m-Xylene		ND	1.0	1		ug/L
	ID 0.5	-		ug/L	o-Xylene		ND	1.0	1		ug/L
	ID 1.0			ug/L	Methyl-tert-Bu		ND	1.0	1		ug/L
	ID 1.0	1		ug/L	Tert-Butyl alco		ND	50	1		ug/L
	ID 1.0	1		ug/L	Diisopropyl etl		ND	2.0	1		ug/L
. ,	ID 1.0	1		ug/L	Ethyl t-butyl et		ND	2.0	1		ug/L
	ID 1.0	1		ug/L	Tert-Amyl met	thyl ether	ND	2.0	1		ug/L
2,2-Dichloropropane	ID 1.0	1		ug/L							
Surrogates: RE	C (%) Contr		Qual	Į.	Surrogates:		REC (%)	Control Limits		Qual	
Dibromofluoromethane 1	<u>Limit</u> 01 86-1				Toluene-d8		96	88-110	)		
1,4-Bromofluorobenzene 9	1 86-1	15									

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

7440 Lincoln Way, Garden Grove, CA 92841-1432 • T





### **QUALITY ASSURANCE SUMMARY**

Method EPA 8015M - Gasoline

Work Order No.: TRC-Alton Geoscience Date Analyzed: Page 1 of 1

00-09-0539

09/19/00

Matrix Spike/Matrix Spike Duplicate Sample Spiked: 00-09-0556-1

Control Control MS%REC %RPD <u>Limits</u> MSD%REC <u>Limits</u> <u>Analyte</u> 68 - 122 1 0 - 14 81 81 TPH as Gasoline

**Laboratory Control Sample** 

Control Conc. Conc. %REC <u>Limits</u> <u>Added</u> Rec. **Analyte** 1890 94 79 - 115 2000 TPH as Gasoline

Surrogate Recoveries (in %)

Sample Number <u>S1</u>

94 MW-5 Method Blank 94

> %REC Acceptable Limits

Surrogate Compound

S1 >1,4-Bromofluorobenzene

57 - 128





# aboratories, Inc. QUALITY ASSURANCE SUMMARY Method EPA 8015B

TRC-Alton Geoscie Page 1 of 1	ence	Work Order N Date Analyze	00-09-0539 09/18/00		
Matrix Spike/Matr Sample Spiked: MW-	ix Spike Duplicate				
<u>Analyte</u>	MS%REC	MSD%REC	Control <u>Limits</u>	%RPD	Control <u>Limits</u>
Methanol Ethanol	90 96	92 94	50 - 150 50 - 150	1 2	0 - 25 0 - 25
Laboratory Contr	ol Sample				
<u>Analyte</u>	Conc. <u>Added</u>	Conc. Rec.	%REC		Control <u>Limits</u>
Methanol Ethanol	5.00 5.00	4.76 4.93	95 99		50 - 150 50 - 150
Surragata Dagay	orion (im 0/)				

### Surrogate Recoveries (in %)

<u>S1</u>
101
101

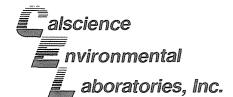
Surrogate Compound

%REC Acceptable Limits

S1 > Acetonitrile

50 - 150





# Quality Control - Spike/Spike Duplicate

TRC-Alton Geoscience 21 Technology Drive Irvine, CA 92618 Date Received: Work Order No: Preparation:

Method:

09/15/00 00-09-0539 N/A EPA 8260B

Project: Mobil Jalk Fee - 002

Spiked Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
00-09-0481-2	Aqueous	GC/MS M	N/A		09/20/00	000904812
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	99	98	72-127	1	0-25	
Carbon Tetrachloride	101	101	70-130	0	0-25	
Chlorobenzene	100	101	72-131	1	0-25	
1,2-Dichlorobenzene	100	98	70-130	1	0-25	
1,1-Dichloroethene	98	100	69-127	1	0-25	
Toluene	101	101	75-124	0	0-25	
Trichloroethene	98	97	60-137	1	0-25	
Vinyl Chloride	92	90	70-130	1	0-25	
Methyl-tert-Butyl Ether	100	95	80-120	6	0-25	
Tert-Butyl alcohol (TBA)	98	94	60-140	4	0-25	
Diisopropyl ether (DIPE)	102	111	60-140	9	0-25	
Ethyl t-butyl ether (ETBE)	106	102	60-140	3	0-25	
Tert-Amyl methyl ether	96	94	60-140	3	0-25	





# **Quality Control - Laboratory Control Sample**

aboratories, Inc.

TRC-Alton Geoscience 21 Technology Drive Irvine, CA 92618 Date Received: Work Order No: Preparation: Method: 09/15/00 00-09-0539 N/A EPA 8260B

Project: Mobil Jalk Fee - 002

LCS Sample Number	Matrix	Instrument	Date Analyzed	Lab F	ile ID LC	LCS Batch Number	
099-10-006-779	3-779 Aqueous GC/MS M		09/20/00	19SEF	027	000919BW	
<u>Parameter</u>		Conc Added	Conc Recovered	%Rec	%Rec CL	Qualifiers	
Benzene		50	48.0	96	72-127		
Carbon Tetrachloride		50	51.3	103	70-130		
Chlorobenzene		50	49.6	99	72-131		
1,2-Dichlorobenzene		50	50.0	100	70-130		
1,1-Dichloroethene		50	50.4	101	69-127		
Toluene		50	48.4	97	75-124		
Trichloroethene		50	47.6	95	60-137		
Vinyl Chloride		50	45.8	92	79-118		
Methyl-tert-Butyl Ether		50	50.9	102	80-120		
Tert-Butyl alcohol (TBA)		250	254	102	60-140		
Diisopropyl ether (DIPE)		50	50.4	101	60-140		
Ethyl t-butyl ether (ETBE)		50	51.2	102	60-140		
Tert-Amyl methyl ether		50	48.6	97	60-140		





Work Order Number: 00-09-0539

Qualifier	<u>Definition</u>
J	Analyte was detected at a concentration below the reporting limit.
ND	Reported value is estimated.  Not detected at indicated reporting limit.



# SAMPLE RECEIPT FORM

Work Order Number:00-09-0539Date Received:09/15/00Delivery Container Type:CoolerDate Opened:09/15/00Client Project ID:Mobil Jalk FEEOpened By:JP

Section A: Pass/Fail Criteria		Comments
Chain of custody document(s) received with samples.	Yes	
2. Sample container label(s) consistent with custody papers.	Yes	
3. Sample container label(s) complete (ID, date, time, taken by).	Yes	
4. Sample container(s) intact and in good condition.	Yes	
5. If applicable, proper preservation noted on sample label(s).	Yes	
6. Sufficient sample volume received for analyses requested.	Yes	
7. Correct containers used for analyses requested.	Yes	
8. If applicable, VOA vials free of headspace.	Yes	
o. If applicable, VOA viais lied of floadspace.	100	
Section B: Additional Observations		
Describe packing materials used in container.	NA	
Was sample container('s) sealed with custody	No	
3. Were all samples sealed in separate plastic bags?	No	
4. Measured temperature inside delivery container when opened.	4.0 °C	
5. If delivery container shipped by third-party carrier,	No	
did container come with shipping slip, airbill, etc.?		
If YES, attach copy of shipping slip/airbill to the back of this		
6. Do tedlar bags show condensation? Describe below if yes.	NA	
7. Are 25.1 condensate traps immersed in dry ice?	NA	
8. Are 25.1 sampling trains intact?	NA	
9. Are 25.3 condensate vials still attached to the sampling train?	NA NA	
, •	NA NA	
10. Are 25.3 condensate vials on wet ice?	NA	
Section C: Additional Comments		

09/18/00 10:20:00 Generated in LIMS



# CALSCIENCE ENVIRONMENTAL LABORATORIES, INC. 7440 LINCOLN WAY GARDEN GROVE, CA 92841-1432 TEL: (714) 895-5494 • FAX: (714) 894-7501

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CHAIN OF CUSTODY RECORD

09-15-00

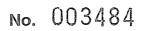
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ט   י	AUDRESS:	CITY	TEL:	JE I	SPEC	SPEC	LAB USE ONLY							1	Relinquist	Reling	Reling		

DISTRIBUTION: White with final report, Green to File of the Pink to Client.
Please note that pages 1 and 2 of 2 of our T/Cs are printed on the reverse side of the Yellow and Pink copies respectively.





# NON-HAZARDOUS WASTE DATA FORM

	NAME Mobil Business Resources Corp.	MOBIL S/S	\$ JALKFEE					
	ADDRESS 3700 W. 190th St., TPT-2	10807 NOF	WALK BLVD.	EPA I.D. NO.				
	CITY, STATE, ZIP TOTTANCO, Ca. 90509	STA FE SP	RINGS, CA.	PHONE NO. 4310 212-1857				
<u>~</u>	CONTAINERS: No	4		VOLUME 22090 WEIGHT				
GENERATOR	TYPE: TANK DUMP TYPE: TRUCK TRUCK DRUMS	S CARTONS	OTHER					
GE	WASTE DESCRIPTIONGROUNDWATER		GENERATING PROCESS					
ВУ	COMPONENTS OF WASTE PPM	%	% COMPONENTS OF WASTE PPM					
	1. WATER	99-100%	5					
COMPLETED	2 T.P.H.	0-1%_	6					
Ö	3.	***************************************	7					
TO BE	4.		8					
<b> </b>	PROPERTIES: pH   SOLID   SLUDGE   SLURRY   OTHER							
	HANDLING INSTRUCTIONS: West proper person		ear when handli					
	JOHN TROMPETER TRC ALTON ( THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100%	GEOSCIENCE AS AGENT F	OR MOBIL	BUDDY HAND				
	NON-HAZARDOUS		<b>SANTOS</b> FULL NAME & SIGNA	( MX DUMMO				
	PHILIP WEST INDUSTRIAL SERVICES, INC.							
PORTER	ADDRESS 2222 E. SEPULVEDA BLVD.			JOB NO 5711				
SPOF	CITY, STATE, ZIP CARSON, CA. 90810		,					
TRANS								
F	CH	972LE3 T	retritie	Charles Fletcher 7-7.00				
	TRUCK, UNIT, I.D. NO. 7/3 - 7/7. TYPED OI	R PRINTED FULL NA	ME & SIGNATURE	DATE				
	NAMECROSBY & OVERTON			I.D. CADO28409019				
	ADDRESS1630 WEST 17TH STREET			DISPOSAL METHOD  LANDFILL AOTHER				
	CITY, STATE, ZIP LONG BEACH, CA. 90813			Profile # 12620				
TSD FACILITY	PHONE NO. 562 432-5445			1 100				
TSD	-	E. HO	ZAR E	NATURE 17/24/00 DATE				
	GEN OLD/NEW L A	TONS						
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